



Sharene.Shealey@GenOn.com
Writer's Direct Dial No.
(724) 597-8232

OVERNIGHT MAIL

August 19, 2011

Mr. Mark A. Wayner
Air Quality Program Manager
Pennsylvania DEP
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745

RECEIVED

AUG 23 2011

3AP20

**Re: Conemaugh Station
Visible Emission Observation Test Report
Plan Approval No. 32-00059B**

Dear Mr. Wayner:

In accordance with the above referenced Plan Approval and 40 CFR §§ 60.8, 60.255(b)(2) and 60.255(h), enclosed please find three copies of the report of visible emissions observations performed at the Conemaugh Station coal preparation plant on August 9, 2011. Visible emissions were determined from the exhaust of the dust collector (crusher/screen exhaust), more than three (3) separate truck dumps and coal processing and conveying equipment as defined in 40 CFR §60.251(f). All testing was performed in accordance with the requirements of 40 CFR §§ 60.11(e)(1) and 60.257(a).

If you have any questions regarding this report, please contact me at the phone number or email address listed above.

Sincerely,



Sharene Shealey
Manager, Environmental Operations & Compliance

cc: US EPA Region III
US EPA Energy Strategies Group

GenOn Northeast Management Company – Conemaugh Station
Visible Emission Observation Test Report
Plan Approval No. 32-00059B

Certification by a Responsible Official per 25 Pa Code § 127.402(d)

I certify that I am a responsible official for this facility and that based on information and belief formed after reasonable inquiry, the statements and information contained in this document are true, accurate and complete.

Signature:



Name:

James V. Locher

Official Title:

Vice President

Telephone No.:

(724) 597-8000

Date Signed:

8/19/2011



GenOn Energy.
121 Champion Way, Suite 200
Canonsburg, PA 15317

Conemaugh/ GTC Opacity

Conemaugh Generating Station

New Florence, Pennsylvania

August, 2011

Visible Emission Observation Performed by
GenOn Energy ART PADEP Lab Reg. No. 32-1605

TABLE OF CONTENTS

1	EXECUTIVE SUMMARY	1-1
2	ABSTRACT	2-1
3	FIELD DATA SHEETS AND VE CERTIFICATE	3-1

APPENDIX

APPENDIX A TRUCK DUMP AND BAG HOUSE STACK PHOTOS

Conemaugh/GTC Visible Emissions

1 Executive Summary

RESULTS

Parameter	Units	Date	Visible Opacity	Limits	
				PaDEP	EPA

Conemaugh/GTC Truck Dump

Opacity	%	8/9/11	0.0%	10%	10%
---------	---	--------	------	-----	-----

Conemaugh/GTC Crusher Bag House

Opacity	%	8/9/11	0.0%	10%	10%
---------	---	--------	------	-----	-----

Conemaugh/GTC Opacity

2 Abstract

General Trade Corporation (GTC) operates a coal unloading facility in support of the Conemaugh Power Plant operated by GenOn Energy, Inc. in New Florence, PA. A new coal crusher was recently installed to crush the coal prior to transporting it across the road to the Conemaugh power plant. Installation of the crusher triggered requirements to meet 40 CFR Part 60, Subpart Y, Standards of Performance for Coal Preparation and Processing Plants.

To meet these requirements, a series of visible emissions observations were conducted on August 9, 2011. Visible emission observations were conducted at the truck unloader (truck dump) and also at the exit of the coal crusher bag house stack. In addition, the coal belts in and out of the crusher were also observed during the bag house observation. No opacity emissions were detected anywhere.

PENNSTATE



Continuing Education Visible Emissions Evaluation Program

This certifies that

BRIAN KEARNEY

has met the specifications of Federal EPA Reference Method 9 and qualified as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by The Pennsylvania State University.

Certification valid

FROM: *April 19, 2011*

TO: *October 18, 2011*

C. Suzanne Whyte

Director of Conferences

Thomas R. Lee

Visible Emissions Certification
Field Test Instructor

Visible Emission Field Data Sheets



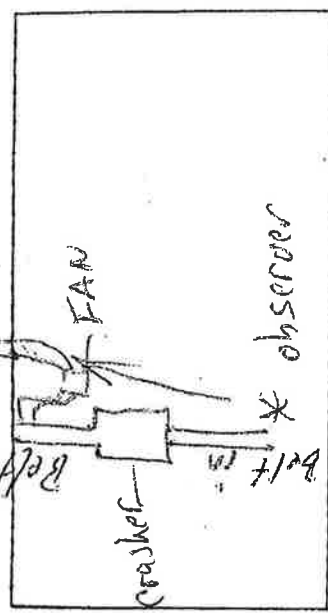
2011 Visible Emission Observations

Conemaugh/GTC

New Florence, Pennsylvania

OF VISUAL DETERMINATION OF ~~PROF.~~ ^{STACK}

Hour Of Observation 1100-1200
Observer B. Kearney
Observer Certification Date ~~6-19-11~~ 4-19-11
Observer Affiliation Cornell
Point of Emissions Grade
Height of Discharge Point 20' above grade



Initial			Final
75 feet			
North			
Grade			
Lowering Bar			
From the West			
10-15 mph			
75°F			
Cloudy w/ Rain			
North E			
N/A			

[illegible]

Readings ranged from _____ to _____ % opacity
The source was/was not in compliance with _____ at
the time evaluation was made.

Figure 4-22

OBSERVATION RECORD

Section No. 4.6
Revision No. 01
9-30-83
Page 11 of 13

Station Coveaugh/6TC
Unit Crusher Bay House
Test Number 7
Date 8/9/11

Observer B. Kearney
Point of Emissions Small Stack

Hr.	Min.	Seconds				One Minute Average	Monitor Value	Absolute % Difference [% Opacity]
		0	15	30	45			
1128	0	0	0	0	0	0		
	1	0	0	0	0	0		
	2	0	0	0	0	0		
	3	0	0	0	0	0		
	4	0	0	0	0	0		
	5	0	0	0	0	0		
	6	0	0	0	0	0		
	7	0	0	0	0	0		
	8	0	0	0	0	0		
	9	0	0	0	0	0		
	10	0	0	0	0	0		
	11	0	0	0	0	0		
	12	0	0	0	0	0		
	13	0	0	0	0	0		
	14	0	0	0	0	0		
	15	0	0	0	0	0		
	16	0	0	0	0	0		
	17	0	0	0	0	0		
	18	0	0	0	0	0		
	19	0	0	0	0	0		
	20	0	0	0	0	0		
	21	0	0	0	0	0		
	22	0	0	0	0	0		
	23	0	0	0	0	0		
	24	0	0	0	0	0		
	25	0	0	0	0	0		
	26	0	0	0	0	0		
	27	0	0	0	0	0		
	28	0	0	0	0	0		
1150	29	0	0	0	0	0		
1150	30	0	0	0	0	0	1151	

Figure 4-23

RECORD OF VISUAL DETERMINATION ON OPACITY # 4, 5 & 6

Station Conecough / 6 TC
Unit Truck Dump
Test Number 1
Date 8/9/11
Control Device None

Hour Of Observation 1100-1200
Observer B. Kearney
Observer Certification Date 4-19-11
Observer Affiliation Gen On
Point of Emissions Truck Dump
Height of Discharge Point Grade

BIN 4
BIN 5
BIN 6
1, 2 & 3 * Observer → wind ~~4-5 mph~~
3-4 mph Every little sun

CLOCK TIME
OBSERVER LOCATION
Distance to discharge
Direction from Discharge
Height of Observation Point
BACKGROUND DESCRIPTION
WEATHER CONDITIONS
Wind Direction
Wind Speed
Ambient Temperature
SKY CONDITIONS (clean, overcast, % clouds, etc.)
PLUME DESCRIPTION
Color
Distance Visible
OTHER INFORMATION

Initial	Final
100 Ft	
South west	
Grade	
From the West	
10-15 mph	
75 °F	
Cloudy	
None	
N/A	

Set Number	Time		Opacity	
	Start	End	Sum	Average

Readings ranged from _____ to _____ % opacity
The source was/was not in compliance with _____ at _____
the time evaluation was made.

Figure 4-22

OBSERVATION RECORD

Section No. 4.6

Revision No. 01

9-30-83

Page 11 of 13

Station Concomagh W/GTC.
 Unit Truck Dump
 Test Number _____
 Date 8/8/11

Observer B. Kearney
 Point of Emissions Grade

Hr.	Min.	Seconds				One Minute Average	Monitor Value	Absolute % Difference % Opacity
		0	15	30	45			
TRUCK 1	0	0	0	0	0	0		
	1							
TRUCK 2	2	0	0	0	0	0		
	3							
TRUCK 3	4	0	0	0	0	0		
	5							
TRUCK 4	6	0	0	0	0	0		
	7							
TRUCK 5	8	0	0	0	0	0		
	9							
TRUCK 6	10	0	0	0	0	0		
	11							
TRUCK 7+8	12	0	0	0	0	0		
	13							
	14							
	15							
	16							
	17							
	18							
	19							
	20							
	21							
	22							
	23							
	24							
	25							
	26							
	27							
	28							
	29							
	30							

Figure 4-23



















pennsylvania

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Southwest Regional Office

42-063-00011

June 1, 2011

Mr. Jim Hagedorn
3AP12
USEPA Region III
1650 Arch Street
Philadelphia, PA 19103-2029

RECEIVED
JUN 06 2011
3AP20

RE: NSPS Subpart Y Stack Test Waiver
Plan Approval PA-32-00059B
Coal Crusher w/Dust Collector
GenOn Conemaugh Generating Station
West Wheatfield Township, Indiana County

Dear Mr. Hagedorn:

This letter is to serve as a stack test waiver notification in accordance with 40 CFR 60.8(b)(4) and paragraph 3.a of the March 7, 1985 delegation of authority agreement.

The Department has waived the PM acceptance test required by 40 CFR 60, Subpart Y for the above referenced source. Under the NSPS, the coal processing and conveying equipment at this facility are subject to particulate matter limitations to be verified by EPA Method 5 and opacity limitations to be verified by EPA Method 9. Best available technology requirements incorporated into the pre-construction Plan Approval under Title 25 PA Code Section 127.12b are more restrictive at 0.01 gr/dscf and zero fugitive emissions. Compliance with opacity limits shall be demonstrated through the test methods outlined in 40 CFR 60.255. Frequent visual inspections of the facility and dust collector manufacturer guarantee support waiving the NSPS required stack test in favor of regularly conducted preventative maintenance activities. Preventative maintenance activities include frequent observation of the dust collector effluent and prescribed maintenance and malfunction record keeping requirements. The manufacturer's dust collector information is enclosed.

Should you have any questions or comments, please feel free to contact me.

Sincerely,

Barbara R. Hatch, P.E.
Environmental Engineer Manager
Air Quality

cc: AQ File PA-32-00059B
Operations
Harrisburg
Sharene Shealey, GenOn

RECEIVED
JUN 06 2011
3AP20



pennsylvania

DEPARTMENT OF ENVIRONMENTAL PROTECTION

SOUTHWEST REGIONAL OFFICE

April 15, 2010

Keith A. Schmidt
Manager, Air Permit and Compliance East
RRI Energy Northeast Management Co.
121 Champion Way
Canonsburg, PA 15317-5817

Re: Plan Approval PA-32-00059B
RRI Energy Conemaugh Station
West Wheatfield Twp.
Indiana County

Dear Mr. Schmidt:

This is the response to your request for an Air Quality Plan Approval extension. After careful review, your request for a one year extension has been approved. The expiration date of this extension is 4/13/2011.

In order to continue to operate lawfully after the one year extension period, you must have either:

Applied for and obtained an additional extension period; or

Met all of the requirements of the Plan Approval and made arrangements for DEP to inspect the source(s) and applied for an initial operating permit or an operating permit amendment at least 60 days prior to expiration of the Plan Approval.

If you have any questions regarding this matter, please call me at 412-442-4172 .

Sincerely,

Nicholas Waryanka, P.E.
Air Quality Engineer
Air Quality

Enclosure

cc: File 32-059
District Office (Tim Kuntz)
Harrisburg C.O. (Permits)

RECEIVED

APR 20 2010

3AP20

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
SOUTHWEST REGION – FIELD OPERATIONS
AIR QUALITY
400 WATERFRONT DRIVE
PITTSBURGH, PENNSYLVANIA 15222-4745**

PLAN APPROVAL EXTENSION

Permit Number: PA-32-00059B

Owner:	RRI Energy Northeast Management Co. RRI Energy Conemaugh Station	Source:	Coal Processing Plant
		Air:	
		Cleaning:	
		Devices:	
Address:	121 Champion Way Suite 200 Canonsburg, PA 15317-5817	Location:	West Wheatfield Twp.
		County:	Indiana
Attention:	Keith A. Schmidt Manager, Air Permit and Compliance East		

In accordance with provisions of Section 6(1) of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, the Department will hereby issue the plan approval extension for air contamination source described above.


This PLAN APPROVAL EXTENSION expires 4/18/2011.

This extension is subject to the following conditions:

1. The source is to be constructed in accordance with the plans submitted with the application (as approved herein).
2. Operation of the air contamination source is restricted to establish compliance with all applicable regulations and Plan Approval requirements.
3. A fee of \$300.00 is received by the Department prior to the expiration date of the Plan Approval.

Notify undersigned when the source is ready for issuance of OPERATING PERMIT. The OPERATING PERMIT is to be obtained prior to the expiration of the Plan Approval Extension.

Issued: 4/13/2010
Effective: 4/18/2010


Mark A. Wayner, P.E.
Regional Program Manager
Air Quality

COMMONWEALTH OF PENNSYLVANIA
Department of Environmental Protection
Southwest Regional Office
April 12, 2010

SUBJECT: Plan Approval Extension
RRI Energy Northeast Management Company (RRI)
Conemaugh Power Plant
West Wheatfield Township
Indiana County

TO: Air Quality File PA-32-00059B

FROM: Nick Waryanka, P.E.
Air Quality Engineer
Air Quality Program

THROUGH: Barbara Hatch, P.E.
Environmental Engineer-Manager
Air Quality Program

The Department received a request to extend the above plan approval on March 8, 2010. The \$300 extension fee was received on March 10, 2010. The plan approval was originally issued on April 18, 2007 and was due to expire on October 18, 2008. Per Title 25 Pa. Code Section 127.13(b), "The Department may extend the 18-month period upon a satisfactory showing that an extension is justified." Construction on this project commenced on August 14, 2008. A subsequent extension was granted for another 18 months which expires on April 18, 2010. RRI has requested yet another extension for the following reasons:

1. Longer than anticipated schedule for fabrication of underground tunnel components. The tunnel fabrication is complete but still needs electrical work.
2. Extreme weather, causing delays in both receipt of equipment and the ability to construct components of the coal processing facility once delivery is made. Oversized loads are not permitted to travel over state highways during extreme weather.

RRI estimates construction of all components to be completed by July 31, 2010. Automation of components of the processing plant is scheduled to be completed August 20, 2010. RRI requested a new plan approval expiration date of February 28, 2011. To diminish the chances of having to file for another extension, I proposed extending the plan approval for one additional calendar year from the current expiration date. I recommend the extension of this plan approval for a period of 12 months, ending April 18, 2011, to allow the applicant additional time to complete the project.



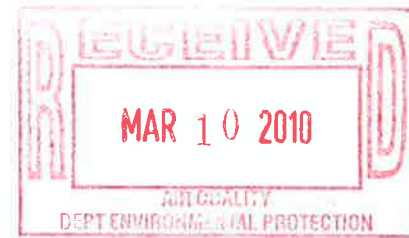
121 Champion Way
Canonsburg, PA 15317

sshealey@rienergy.com
Writer's Direct Dial Number
724-597-8232

March 8, 2010

CERTIFIED MAIL NO. 7009 0960 0000 0312 8155

Ms. Barbara Hatch
Environmental Engineer Manager
PA Department of Environmental Protection
400 Waterfront Drive
Pittsburgh, PA 15222-4745



***Re: Conemaugh Power Plant
Coal Processing Plant Plan Approval (PA-32-00059B)
Request for Plan Approval Extension***

Dear Ms. Hatch:

In accordance with the requirements of 25 Pa Code §127.13(a) and Plan Approval PA-32-00059B, RRI Energy Northeast Management Company (RRI) is submitting this request for extension of Plan Approval PA-32-00059B for the Coal Processing Plant at Conemaugh.

This plan approval was originally issued on April 18, 2007 with an expiration date of October 18, 2008. Construction was commenced on August 14, 2008 with subsequent notice to EPA and the Department via letter from RRI (formerly Reliant) dated September 8, 2008. The plan approval was extended from its original expiration date to expire April 18, 2010.

The following issues warrant extension of the plan approval expiration.

1. Longer than anticipated schedule for fabrication of underground tunnel components. The tunnel fabrication is complete but still needs electrical work.
2. Extreme weather, causing delays in both receipt of equipment and the ability to construct components of the coal processing facility once delivery is made. Oversized loads are not permitted to travel over state highways during extreme weather.

Currently the construction of all components is scheduled to be completed July 31, 2010. Automation of components of the processing plant is scheduled to be completed August 20, 2010.

RRI is requesting that Plan Approval PA-32-00059B be extended until February 28, 2011 to allow for completion of construction and temporary operation and shakedown of the Coal Processing Plant. Attachment A is the Application for Air Quality Plan Approval Extension. An

Ms. Barbara Hatch
March 8, 2010
Page 2

Air Pollution Control Act Compliance Review Supplemental Form was submitted to the Department on November 30, 2009 as part of the Part 2 MACT ICI Boiler MACT Hammer application for Conemaugh. Please reference that submission.

Please grant this extension. If you have any questions, require further information, or need assistance with anything related to this matter, please call me.

Sincerely,

A handwritten signature in black ink, appearing to read "Sharene Shealey". The signature is fluid and cursive, with the first name "Sharene" being more prominent than the last name "Shealey".

Sharene Shealey
Air Quality Specialist

Attachment

cc: EPA Region III
Mark Wayner, PADEP
Nicholas Waryanka, PADEP

ATTACHMENT A

APPLICATION FOR
AIR QUALITY PLAN APPROVAL EXTENSION



PLAN APPROVAL EXTENSION FORM

Current Plan Approval Information

Plan Approval No.: 32-00059B	Facility Name: Conemaugh Power Plant		
Issued Date: 04/18/2007	Contact Name: Sharene Shealey		
Expiration Date: 04/18/2010	Contact Title: Air Quality Specialist		
Project Commenced Date: 08/14/2008	Contact Telephone Number: 724-597-8232		
Municipality/Twp: West Wheatfield	Address: 1442 Power Plant Road		
County: Indiana	City: New Florence	State: PA	Zip Code: 15944

List of Source(s) and/or Air Cleaning Devices Specified in the Plan Approval

Source ID.	Source Name	Air Cleaning Device	Date of Completion	Operational Commencement Date
110	Conemaugh Coal Processing Plant	Dust Collector	TBD	TBD

Reason for Extension

- ☒ **Plan Approval Extension to continue construction, modification, reactivation of the source(s) or installation of air cleaning device(s) in accordance with 25 Pa. Code §127.13(a).** *Please include a justification and identify the specific sources for which the extension of construction or modification is needed. Also include a schedule for the completion of the construction or modification.*
- ☐ **Plan Approval Extension to extend temporary operation to facilitate the shake-down of sources and air cleaning devices, to permit operation pending issuance of a permit under Subchapter F (relating to operating permit requirements) or Subchapter G (relating to Title V operating permits) or to allow the evaluation of the source(s) for compliance with applicable regulations and requirements in accordance with 25 Pa. Code §127.12b (d).** *Please identify the specific sources for which the extension of temporary operation authorization is needed. Include the justification for the requested extension.*
- ☐ **Other (including the extension of the 18 month period specified in 25 Pa. Code §127.13 (b)).** *Please provide justification for the requested extension.*

Submission Checklist

- ☒ **Enclosed fee of Three Hundred Dollars (\$300.00) payable to: Commonwealth of PA – Clean Air Fund**
- ☒ **Enclosed Compliance History Form or Compliance Review Supplemental Form if one has not been submitted within 6 months from the date of this application. NOT APPLICABLE. COMPLIANCE REVIEW SUPPLEMENTAL FORM SUBMITTED NOVEMBER 24, 2009 WITH PART 2 MACT HAMMER ICI BOILER APPLICATION**
- ☒ **Compliance History and Extension forms signed by a responsible official.**

Certification of Truth, Accuracy and Completeness

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

Name (Type): **Joseph De Gangi**

Title: **Director**

Name (Signed):

Joseph De Gangi

Date:

3/8/10

42-063-00011

am



121 Champion Way
Canonsburg, PA 15317

February 18, 2011

Certified Mail

Pennsylvania Department of Environmental Protection
Air Quality Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745
(Certified Mail No. 7010 1870 0000 0481 7301)

Director, Air Toxics and Radiation
U.S. Environmental Protection Agency – Region III
1650 Arch Street
Philadelphia, PA 19103-2029
(Certified Mail No. 7010 1870 0000 0481 7318)

RECEIVED

MAR 03 2011

**Re: *GenOn Energy Northeast Management Company
Conemaugh Generating Station, Plan Approval No. 32-00059B
Notice of Startup of NSPS Affected Facility – Coal Crusher and associated Dust
Collector***

AP20

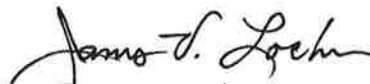
Dear Sir or Madam:

In accordance with 40 CFR §60.7(a)(3), this letter serves as notice of the startup of an affected facility under 40 CFR Subpart Y. The coal crusher and associated dust collector approved for construction under the above referenced Plan Approval began operation on February 15, 2011.

Please note that all construction under Plan Approval 32-00059B is not complete. Additional affected facilities under 40 CFR §60.250(c) (coal conveyors) have yet to be installed.

If you have any questions or comments regarding this letter, please contact Sharene Shealey at 724-597-8232 or sharene.shealey@genon.com.

Sincerely,


James V. Locher
Vice President

Cc: Tim Kuntz, PA DEP Greensburg Office
Mark Gorog, PA DEP SWRO

42-63-00011



121 Champion Way
Canonsburg, PA 15317

Ja
4/17

May 11, 2011

Certified Mail

Mr. Jerome Curtin
USEPA, Region III
3 AP12
1650 Arch Street
Philadelphia, PA 19103

RECEIVED
MAY 13 2011
3AP20

Subject: Part 75 Hard Copy Certification Application for GenOn Energy's Conemaugh Power Station – ORIS Code 3118

Dear Mr. Curtin:

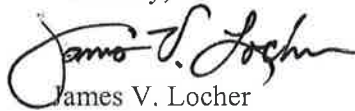
GenOn Energy's Conemaugh Station has installed a new like kind replacement NOx analyzer on the Unit 2 CEM system. Conemaugh has also reinstated the high measurement range for the SO2 analyzer system on both Units 1 and 2. Previously the station used the default high range measurement option from Part 75 regulations to monitor emissions during exceedances of the low measurement scale of the analyzer. A decision was made to reinstate the high range of the current analyzers in order to more accurately measure emissions during scrubber upset periods. All the required recertification tests were completed successfully within the allotted time frame.

In accordance with Part 75 regulations, please find the attached hard copy Certification Application, along with the QA certification tests and updated monitoring plan for the two Continuous Emission Monitoring Systems. The results of all certification tests and the monitoring plan will be submitted electronically through the EPA's ECMPS software.

If you have any questions regarding this report, please feel free to contact Luke Beachler at the GenOn Energy corporate office at 724-597-8058.

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Sincerely,


James V. Locher
Vice President

Attachment

cc: Charles Zadakis – PADEP
Southpointe Environmental Library

Monitoring Plan



ECMPS Client Tool

Version 1.0 2011 Q1

Monitoring Plan Printout Report

May 4, 2011 01:21 PM

Facility Name: Conemaugh

Facility Details

Facility ID (ORISPL): 3118
Monitoring Plan Location IDs: 1
State: PA
County: Indiana
Latitude: 40.3842
Longitude: -79.0611

Reporting Frequency

Monitoring Plan Location IDs		Reporting Frequency	Begin Quarter	End Quarter
1		Q - Quarterly	1994 QTR 4	

Monitoring Location Attributes

Unit/Stack/Pipe Identifier	Duct Indicator	Ground Elevation	Stack Height	Cross Area Exit	Cross Area Flow	Material Code	Shape Code	Begin Date	End Date
1		1085	525	616	855	OTHER	ROUND	11/15/1993	

Unit Operation Information

Unit Identifier	Commence Commercial Operation Date	Commence Operation Date	Code	Boiler/Turbine Type	Value (mmBtu)	Max Heat Input
1	05/01/1970	05/01/1970	T		8985.0	

Unit Type Codes: T - Tangentially-fired

Unit Program Information

Unit Identifier	Program Code	Unit Class	Unit Monitor Certification Begin Date	Unit Monitor Certification Deadline
1	ARP	P1	11/15/1993	11/15/1993
	CAIRNOX	A	01/01/2008	01/01/2008
	CAIROS	A	05/01/2008	05/01/2008
	CAIRSO2	A	01/01/2009	01/01/2009
	NBP	A	05/01/2002	05/01/2002
	OTC	B	05/01/1999	05/01/1999

Monitoring Plan Printout Report

Facility Name: Conemaugh

Facility ID (ORISPL): 3118

Unit Fuel

May 4, 2011 01:21 PM

Unit Identifier	Fuel Type	Fuel Indicator	Demonstration Method for GCV	Demonstration Method for Daily Sulfur	Ozone Season Indicator	Begin Date	End Date
1	C	P				01/01/1995	
	PNG	S				01/01/1995	

Fuel Type Codes : PNG - Pipeline Natural Gas

C - Coal

S - Secondary

P - Primary

Fuel Indicator Codes :

Unit Controls

Unit Identifier	Parameter	Control Equipment	Original Ind	Seasonal Ind	Installation Date	Optimization Date	Retirement Date
1	PART	ESP	Y				
	NOX	LNC3			12/12/1994	01/30/1997	
	SO2	WLS			12/15/1994		

Control Equipment Descriptions:

WLS - Wet Limestone

LNC3 - Low NOx Burner Technology w/ Closed-coupled/Separated OFA

ESP - Electrostatic Precipitator